

APD NEEDS THE FOLLOWING
ATTN AS PER TOMI POOL:

REC'D
3-1-83 STATE BOND WITH
COPY OF COVER LTR
TO THIS AGENCY

✓2 - CONSENT OF LEASE

REC'D
3/9/83 HOLDER - SEC 17 TO
WEST OF DRILL SITE:

[Signature]
3-7-83

asked Lisa for water right
and other environmental
data which would be appropriate
for RDC review, should such
review become necessary.
(No bond yet) *[Signature]*
3-10-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

4

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. ML-29559
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name ---
2. Name of Operator Pool Energy Corporation 303-573-0091			7. Unit Agreement Name ---
3. Address of Operator 309 Guaranty Bank Bldg., 817-17th St., Denver, CO 80202			8. Farm or Lease Name Range Creek
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 956' FNL & 538' FWL At proposed prod. zone NW/NW, Section 16			9. Well No. #1-16
14. Distance in miles and direction from nearest town or post office* Located 33 miles northwest of Price, Utah.			10. Field and Pool, or Wildcat Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 364'			11. Sec., T., R., M., or Blk. and Survey or Area Section 16
16. No. of acres in lease 834.74			T17S-R14E
17. No. of acres assigned to this well Non-spaced			12. County or Parrish 13. State Emergy UT
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. none			19. Proposed depth 8500'
20. Rotary or cable tools Rotary			21. Elevations (Show whether DF, RT, GR, etc.) 4879' Gr.
22. Approx. date work will start* April 1, 1983			

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
23"	20"	Conductor	60'	Cement to surface
12-1/4"	9-5/8"	36#	600'	225 sx. cement
7-7/8"	5-1/2"	20#	8500'	200' above payzone

Pool Energy Corporation proposes to drill a well to 8500' to test the Mississippian formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per the State of Utah regulations.

Note: LEASE EXPIRATION: April 30, 1983

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE **3-19-83**
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and true vertical depths. Give blowout preventer program, if any.

24. Signed *[Signature]* Title **Consultant** Date **3-1-83**

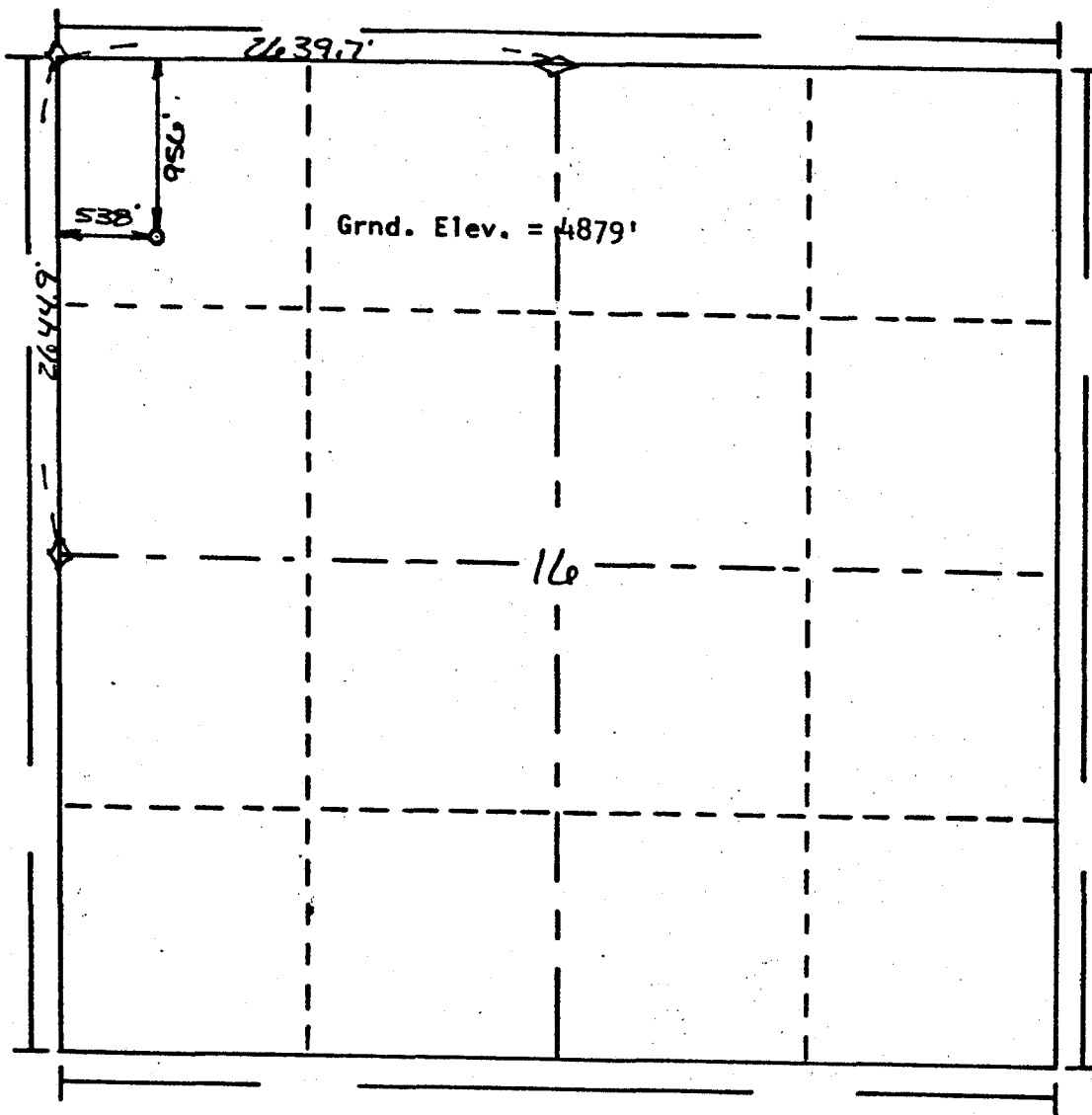
(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:



R. 14 E.



T. 17 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Tom Pool
for POOL ENERGY CORP.

determined the location of RANGE CREEK #1-16
to be 538' FWL & 956' FNL

Range 14 East, Salt Lake

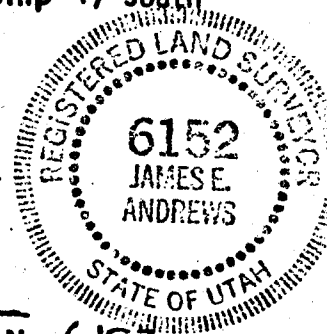
Emery County, Utah

Section 16 Township 17 South
Meridian

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
Range Creek #1-16

Date: FEB. 21, 1983

James E. Andrews
Licensed Land Surveyor No. 6152
State of



Permitco

A Petroleum Permitting Company

March 1, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Pool Energy Corporation
#1-16 Range Creek
956' FNL & 538' FWL
Section 16, T17S-R14E
Emery County, Utah

RECEIVED
MAR 3 4 1983

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Pool Energy Corporation proposes to drill a well at the above-mentioned location.

We realize that this location is a non-standard location, in accordance with the spacing rules for the State of Utah. This location was picked due to seismic work which was done in the immediate area.

Pool Energy Corporation is the lease holder of all of Section 16, T17S-R14E. Therefore, no other lease holders will be affected by the drilling of the above-proposed well.

We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO

Lisa L. Green

Lisa L. Green
Consultant for
Pool Energy Corporation

LIG/tjb

Enclosure

cc: Pool Energy Corporation

OPERATOR POOL ENERGY CORP DATE 3-7-83

WELL NAME RANGE CREEK 1-16

SEC NW NW 16 T 17S R 14E COUNTY EMERY

43-015-30161

API NUMBER

STATE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

no oil wells within 1000'

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☐ c-3-b

☒ c-3-c

SPECIAL LANGUAGE:

Approval conditional upon installation of adequate
RO equipment; discription of water source and water
rights; and submittal of an approved plan to protect the
environment from pollution which might be caused from
mud and water impoundment, human waste, and garbage
or trash.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

NEEDS BOND Rec'd 3-18-83

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☐ c-3-b

☒ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ OIL SHALE

Permitco

A Petroleum Permitting Company

March 7, 1983

Yellowstone Resources
1726 Champa, Ste. 300
Denver, CO 80202

ATTN: Mr. Tom St. John
Vice President of Land

RE: Pool Energy Corporation
Range Creek #1-16
956' FNL & 538' FWL
Section 16, T17S-R14E
Emery County, Utah

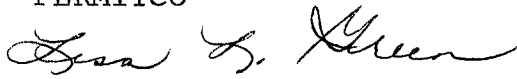
Dear Mr. St. John:

Pool Energy Corporation proposes to drill a well at the above-mentioned location. Our records indicate you are the leaseholder of the NE/NE of Section 17, T17S-R14E, Emery County, Utah.

If you have no objections to the drilling of this well, please indicate by signing at the space provided below. Thank you for your cooperation regarding this matter.

Sincerely,

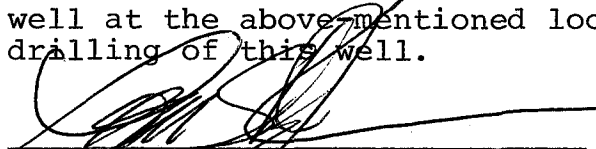
PERMITCO


Lisa L. Green
Consultant for
Pool Energy Corporation

LLG/tjb

cc: State of Utah
Pool Energy Corporation

I, Tom St. John, Vice President of Land for Yellowstone Resources, have been notified of Pool Energy Corporation's intent to drill a well at the above-mentioned location and have no objections to the drilling of this well.


Tom St. John, Vice Pres. of Land

3/7/83
Date

Permitco

A Petroleum Permitting Company

March 7, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

ATTN: Mr. Ron Firth

RE: Pool Energy Corporation
Range Creek #1-16
956' FNL & 538' FWL
Section 16, T17S-R14E
Emery County, Utah

RECEIVED
MAR 09 1983

DIVISION OF
OIL GAS & MINING

Dear Ron:

As per our telephone conversation, enclosed please find a letter from Mr. Tom St. John of Yellowstone Resources, the leaseholder of the NE/NE of Section 17, T17S-R14E, Emery County, Utah. Yellowstone Resources is the only leaseholder within a 660' radius of the proposed location who will be affected by the drilling of this well.

Should you need anything further to process the previously submitted permit, please feel free to contact the undersigned.

Sincerely,

PERMITCO

Lisa L. Green
Lisa L. Green
Consultant for
Pool Energy Corporation

LLG/tjb

Enclosure

cc: Pool Energy Corporation

Permitco

A Petroleum Permitting Company

March 8, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

ATTN: Mr. Ron Firth

RE: Pool Energy Corporation
Range Creek #1-16
NW/NW Section 16
T17S-R14E
Emery County, Utah

RECEIVED

MAR 10 1983

DIVISION OF
OIL, GAS & MINING

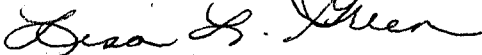
Dear Ron:

As per our telephone conversation of this date, please find enclosed a copy of the access map and archeological study for the subject location.

If you should have any questions, please contact me at your convenience. Thank you for your cooperation regarding this matter.

Sincerely,

PERMITCO




Lisa L. Green
Consultant for
Pool Energy Corporation

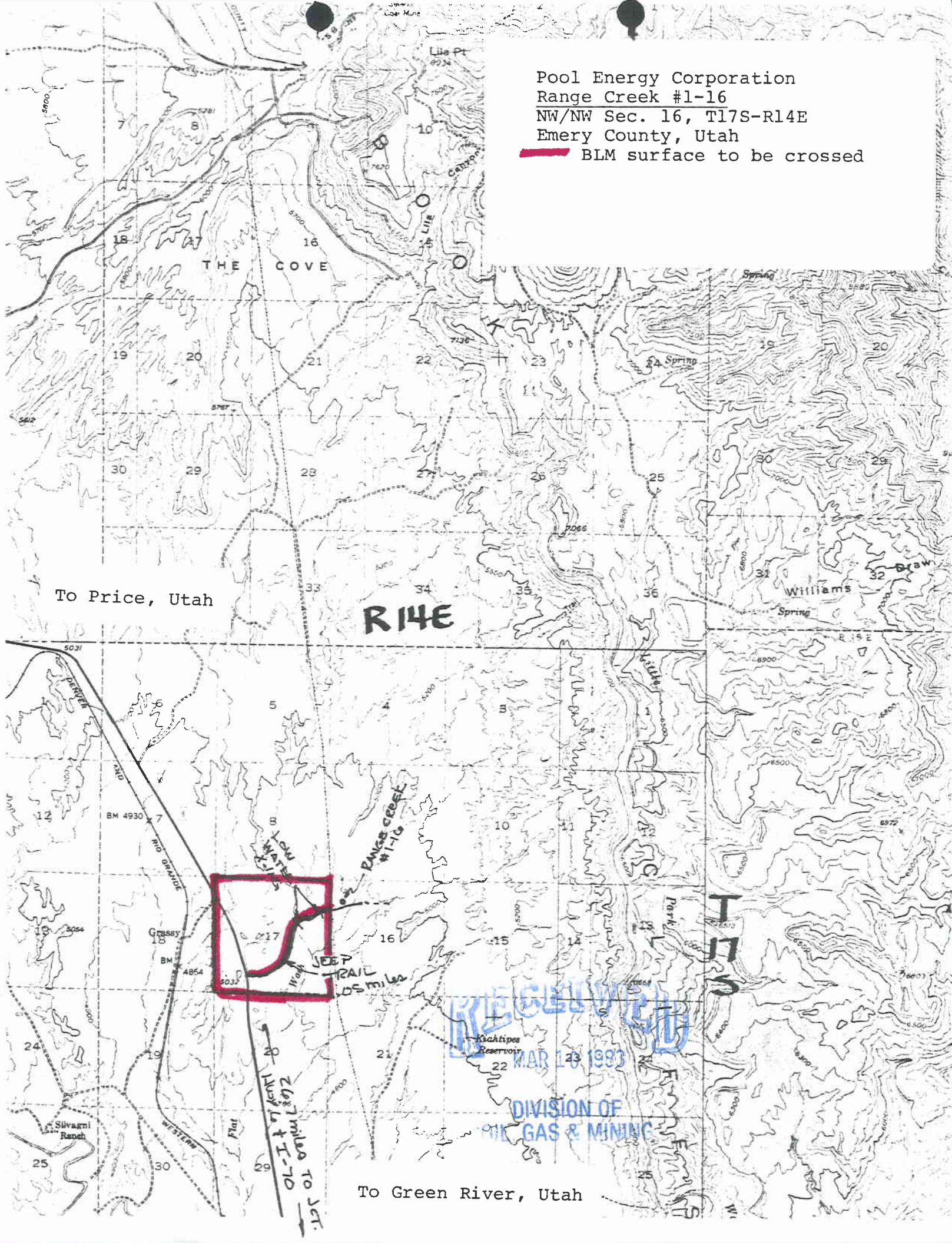
LLG/tjb

Enclosures (2)

cc: Pool Energy Corporation

Pool Energy Corporation
Range Creek #1-16
NW/NW Sec. 16, T17S-R14E
Emery County, Utah

 BLM surface to be crossed





La Plata Archeological Consultants, Inc.
P.O. Box 783
Dolores, Colorado 81323
303-882-4933

March 2, 1983

Mr. Blaine Miller
Area Archeologist
Bureau of Land Management
P.O. Box AB
Price, Utah 84501

Mr. Miller:

Please find enclosed the archeological survey report for Pool Energy Corporation's Range Creek #1-16 well pad and access road, located in Emery County, Utah. The well pad is located on State owned lands, however, the access road crosses BLM administered properties. No cultural resources were located and archeological clearance is recommended.

Sincerely,

Patrick L. Harden
President

Distribution:

BLM - Salt Lake City
Moab

Utah State Historical Society - antiquities Section

USGS - Oil & Gas Branch, Salt Lake City

Permitco

Pool Energy Corp.

PLH/rjs

RECEIVED

MAR 10 1983

DIVISION OF
OIL, GAS & MINING

AN ARCHEOLOGICAL SURVEY OF
POOLE ENERGY CORPORATION'S
RANGER CREEK #1-16
WELL PAD AND ACCESS ROAD
EMERY COUNTY, UTAH

LAC REPORT 8309

BY
Patrick L. Harden

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
303-882-4933

March 2, 1983

Federal Antiquities Permit
83-AZ/CO/UT/NM-006
State Antiquities Permit
#837

Prepared For:
Poole Energy Corporation
Suite 309
817 17th Street
Denver, Colorado 80202

ABSTRACT

An archeological survey of Poole Energy Corporation's Range Creek #1-16 well pad and access road was conducted by personnel of La Plata Archeological Consultants on February 26, 1983. The well pad is located on lands owned by the state of Utah, with the access route crossing both State lands and those administered by the Bureau of Land Management - Price Resource Area. An area 600 X 600 feet surrounding the well pad center stake, and a 20 meter (66') wide corridor along the ca. 5000 feet of access road were archeologically surveyed. No cultural resources were noted in the project area. Archeological clearance is recommended for this project.

INTRODUCTION

At the request of Ms. Lisa Green, acting permit agent for Poole Energy Corporation, an archeological survey of the access route for the Range Creek #1-16 well pad was conducted by Patrick Harden of La Plata Archeological Consultants, Dolores, Colorado on February 26, 1983. It was decided that the well pad should also be surveyed since only a small amount of extra time would be required for the investigation. Although archeological inventory for developmental projects located on State lands is usually not specifically required (at this time), such investigations are prudent due to the fact that developmental companies are liable in the event that cultural resources are encountered during construction activities.

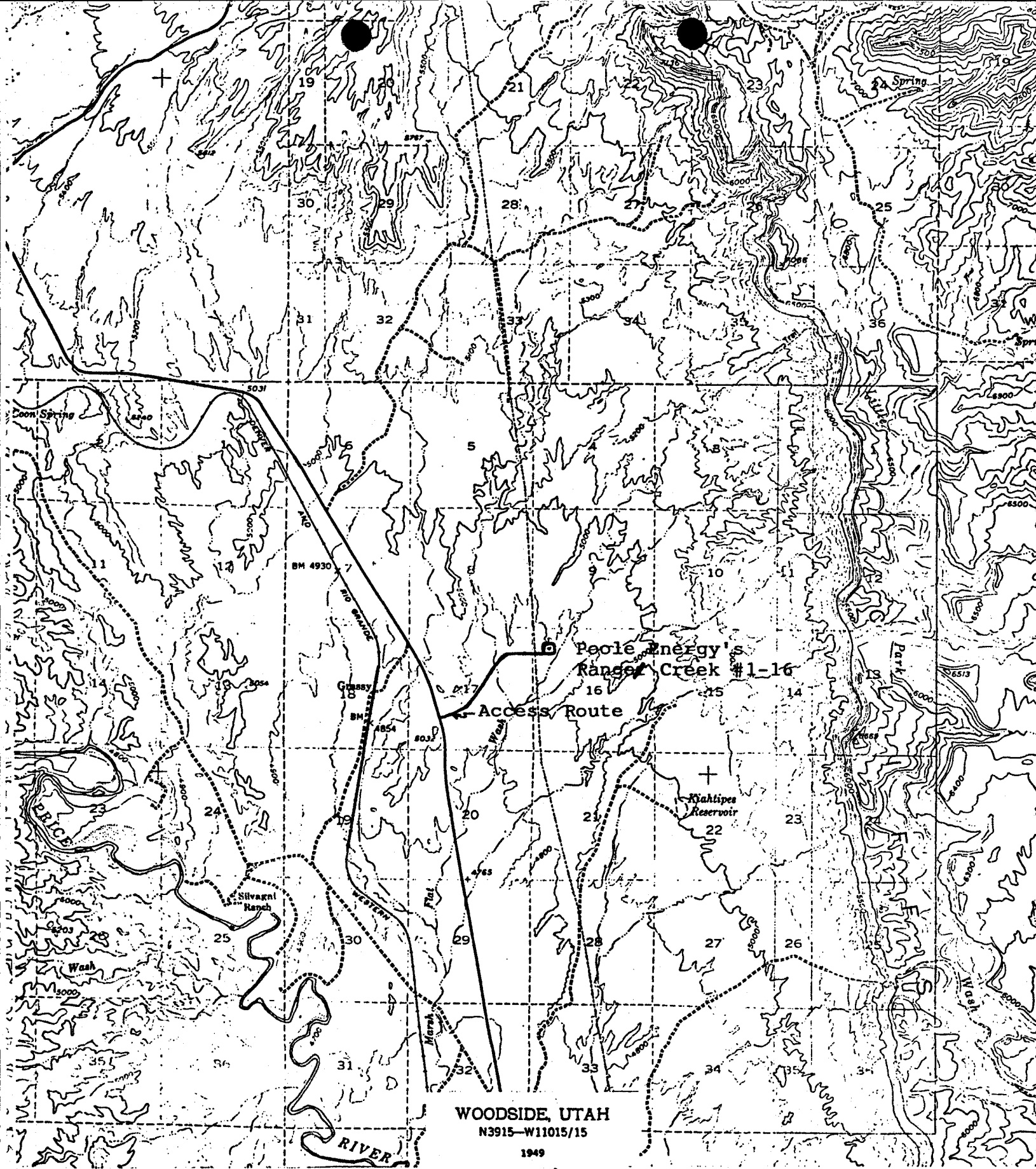
The proposed project includes the construction of a single well pad ca. 275 X 300 feet in size, and improvements to an existing field road for approximately 5000 feet. The access road will join highway 6 to the southwest of the well pad. The well pad is located in the NW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 16, T17S, R14E; and the access road in the NE $\frac{1}{4}$ and SW $\frac{1}{4}$ of Section 17; Emery County, Utah. The area is included on the Woodside, Utah 15' series topographic map (1949).

PHYSIOGRAPHY AND ENVIRONMENT

The project area is located from two to three miles west of the Book Cliffs, and ca. four miles south of the geologic feature known as The Cove. The Price River is located three miles southwest. The area is 5 $\frac{1}{2}$ miles north of the tiny town of Woodside and about 32 miles southeast of Price, Utah.

The terrain is characterized by large pediments dipping southerly from the Book Cliffs. Relatively open level areas are interspersed by low ridges and isolated knolls. Erosion has created a rather stark landscape in the area. Marsh Flat Wash drains the vicinity, and tributary arroyos are, in places, deeply entrenched in the project area. Large fans formed from colluvium eroding from the Book Cliffs are located to the east of the project area. Sediments consist of gravely to rocky sandy silt and clay, with isolated clay and shale knolls.

Vegetation is a desert shrub community, with mat saltbush, greasewood, prickley pear, bunch grass, shadscale, and rabbit-

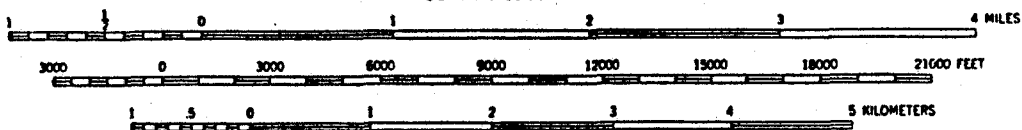


WOODSIDE, UTAH

N3915-W11015/15

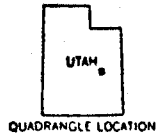
1949

SCALE 1:62500



CONTOUR INTERVAL 100 FEET
DATUM IS MEAN SEA LEVEL

[3]



QUADRANGLE LOCATION

brush represented. Generally, vegetation is sparse and stunted, attributed to both the nature of the sediments and low precipitation.

Water sources are restricted to the intermittent arroyos in the immediate area, and the perennial Price River located three miles to the southwest.

Elevations range between 4800 and 4900 feet.

EXAMINATION PROCEDURES

Prior to the initiation of field work a file and literature review was conducted via telephone with Mr. Blaine Miller, Price River Resource Area archeologist. The results of this review indicated that none of the area had been previously inventoried for cultural resources, and no sites or National Register properties were in the project area. A Class II sample survey was conducted in the general Price River area, but no sample quadrats were located near the Poole Energy project (Hauck 1979).

On-the-ground survey was conducted by the single investigator systematically walking over the well pad area via transects spaced at 15 meter intervals. An area 600 X 600' surrounding the well pad center stake was investigated. The ca. 5000' of access road was walked via a single sinuous transect, effectively covering a 20m wide corridor. Both the well pad and access route were flagged prior to the investigations. The access route follows an existing field road. The field

road crosses Marsh Flat Wash at an angle, so an area 150 X 150' was surveyed in this locale in order to allow some modifications in road placement to facilitate equipment access. Additional flagging was placed along the access route during the archeological survey.

SURVEY RESULTS

No cultural resources were found in the project area. The nature of the sediments makes the possibility of buried cultural deposits being present highly unlikely.

CONCLUSION

The archeological survey of Poole Energy Corporation's Range/ Creek #1-16 well pad and access road was conducted by Patrick Harden of La Plata Archeological Consultants on February 26, 1983. An area 600 X 600' surrounding the well pad center stake, and a 20 meter (66') wide corridor along the access route were investigated. The well pad is located on lands owned by the state of Utah, and the access route is on lands administered by the Bureau of Land Management - Price River Resource Area. No cultural resources were found and archeological clearance is recommended for this project.

REFERENCE CITED

- Hauck, F.R.
1979 Cultural Resource Evaluation in Central Utah
1977. Cultural Resource Series No. 3. Bureau
of Land Management, Salt Lake City.



POOL ENERGY CORPORATION

309 Guaranty Bank Building
817 17th St. • Denver, Colorado 80202 • (303) 573-0091

March 16, 1983

Division of State Lands and Forestry
3100 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Donald G. Prince

Re: Range Creek #1-16
956' FNL & 538' FWL
Section 16-T17S-R14E
Emery County, Utah
Lease ML 29559

Gentlemen:

We are enclosing a Designation of Operator form designating Pool Energy Corporation as operator and lease bond for lease ML 29559.

Please advise us if you require any further information in order to process our Application for Permit to Drill at the referenced location.

Thank you for your assistance.

Very truly yours,

Fred W. Pool II

FWP/mr

Encs.

cc: Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Mr. Norm Stout
Holding File

RECEIVED
MAR 18 1983

**DIVISION OF
OIL, GAS & MINING**

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 29559 :

and hereby designates

NAME: POOL ENERGY CORPORATION
ADDRESS: 309 Guaranty Bank Building
817 17th Street
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 17 South, Range 14 East, SLM
Section 16: NW $\frac{1}{4}$

Emery County, Utah

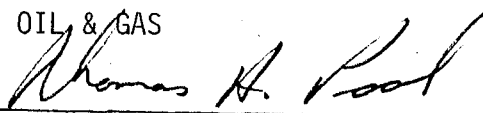
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

POOL OIL & GAS

By



(Signature of Lessee)

General Partner

March 20 1983
(Date)

309 Guaranty Bank Building, 817 17th Street
Denver, Colorado 80202
(Address)

March 19, 1983

Pool Energy Corporation
309 Guaranty Bank Bldg.
817 - 17th Street
Denver, Colorado 80202

RE: Well No. Range Creek 1-16
NNW Sec. 16, T.17S, R.14E
956' PNL, 528' FWL
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Approval conditional upon installation of adequate BOP equipment; description of water source and water rights; and submittal of an approval plan to protect the environment from pollution which might be caused from mud and water impoundment, human waste, and garbage or trash.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30161.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

Pool Energy Corporation
309 Guaranty Bank Bldg.
817-17th Street
Denver CO 80202

Re: Well No. Range Creek #1-16
API #43-015-30161
956' FNL, 538' FWL NW NW
Sec. 16, T. 17S, R. 14E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj



POOL ENERGY CORPORATION

309 Guaranty Bank Building
817 17th St. • Denver, Colorado 80202 • (303) 573-0091

298

RECEIVED
JAN 23 1984

January 19, 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources, Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Claudia Jones

Re: Well No. Range Creek 1-16
API #43-015-30161
Emery County, Utah

Gentlemen:

With reference to your letter of December 23, 1983, we are enclosing a copy of a letter from the assistant director, State of Utah Natural Resources office, verifying that a two-year extension until May 1, 1985, has been granted on this lease.

The referenced well has been spudded and conductor casing set.

Please contact us if you require any further information.

Very truly yours,

Thomas A. Pool
Thomas A. Pool

TAP/mr

Enc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 30, 1984

Thomas Pool
309 Guaranty Bank Building
817 17th St.
Denver CO 80202

RE: Well No. Range Creek #1-16
API #43-015-30161
956' FNL, 538' FWL NW/NW
Sec. 16, T. 16S, R. 14E.
Emery County, Utah

Dear Sir:

Thankyou for your letter regarding Well No. Range Creek #1-16

In the approval letter sent from this office on March 10 1983 there were several conditions set forth. To date this office has not received a description of the water source and water rights for this well. Also accept this letter as a reminder to submit a copy of the appropriate BOP equipment before you resume drilling.

This office was not notified of the spudding of this well within 24 hours after drilling operations commenced. A spudding report should include the name of the drilling contractor, rig#, and the date, time and method of spudding.

Enclosed is a copy of the approval letter and also several "Sundry Notices" to aid you in compliance with the General Rules and Regulations and Rules and Practice And Procedure.

Your prompt attention to this matter will be appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
enclosures



POOL ENERGY CORPORATION

309 Guaranty Bank Building
817 17th St. • Denver, Colorado 80202 • (303) 573-0091

February 14, 1984

RECEIVED
FEB 16 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones
Well Records Specialist

Re: Range Creek #1-16 Well
Sec. 16, T16S R14E
Emery County, Utah

Gentlemen:

We are enclosing Sundry Notice form regarding the above-referenced well which you requested in your letter of January 30, 1984.

If there are any further requirements, please advise.

Very truly yours,

Thomas A. Pool

/mr

Enc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Pool Energy Corporation
309 Guaranty Bank Building
817 17th Street
Denver, Colorado 80202

Gentlemen:

Re: Well No. Range Creek 1-16, Sec. 16, T. 17S., R. 14E.
Emery County, Utah - API #43-015-30161

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells, that you may use to inform our office regarding this matter.

If operations on this well have been resumed, please submit the appropriate "Sundry Notices" on the drilling operations as stated in rule C-22.

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We have enclosed forms for your convenience in complying with the aforementioned rule.

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia Jones
Well Records Specialist

clj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000006/12

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator POOL ENERGY Lease _____

Contractor _____

Well No. RANGE CREEK #1-16

Location NW NW Sec. 16 T. 17S R. 14E

Field WILDCAT

County EMERY State UTAH

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign _____ BOP _____ Pollution control _____ Marker _____
Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: A Year ago, Pool Energy set surface casing for a well on the above mentioned section, as per their permit, and the confidential file in our well records. The casing I saw was corrugated iron such as culvert pipe. A lid has been welded over the top, so that I could not ascertain if there was indeed a piece of Steel pipe 30 inches in diameter. There are no signs, or identifying writing near by. A local farmer said they had drilled it last summer, 1 year ago. This location is correct for their location. Lease and Facilities Inspection
1 mile from the highway, East side of Highway #6.

Facilities inspected:

Identification _____	Pollution control _____
Housekeeping _____	Pits and ponds _____
Measurement facilities _____	Water disposal _____
Storage and handling facilities _____	Other _____

Remarks: _____

Action: _____

Name Jean Luter Douber Title Inspector Date 10/16/84

April 5, 1984

Use: ☒ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable



POOL ENERGY CORPORATION

309 Guaranty Bank Building
817 17th St. • Denver, Colorado 80202 • (303) 573-0091

RECEIVED

OCT 19 1984

DIVISION OF OIL
& GAS & MINING

October 17, 1984

State of Utah
Natural Resources
4241 State Office Building
Salt Lake City, Utah, 84114
Attention: Ms. Claudia Jones

RE: Range Creek #1-16
Section 16,
Township 17S, Range 14E
API #43-015-30161

Gentlemen:

In response to your letter dated September 26, 1984, the referenced well remains in its temporarily suspended status.

We are participating in a seismic program presently being shot across the referenced lease area by Sefel Geophysical. We should have results of this seismic investigation with processed data by December 1, 1984, which hopefully will confirm our selected location as the most prospective on the lease.

Pending results of the seismic data, we anticipate resuming operations on the lease in early 1985.

Very truly yours,

Thomas A. Pool

TAP:kr



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Pool Energy Corporation
1600 Stout Street #1010
Denver, Colorado 80202

Gentlemen:

Re: Well No. Range Creek 1-16 - Sec. 16, T. 17S., R. 14E.,
Emery County, Utah - API #43-015-30161

The above referenced well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

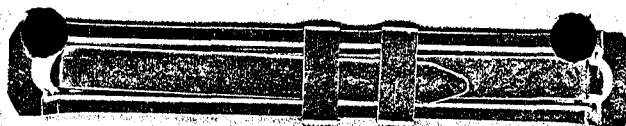
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/40



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381



JUN 17 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

June 15, 1983

Pool Oil & Gas
Suite 309, Guaranty Bank Building
817-17th Street
Denver, CO
80202

Gentlemen:

This is to advise you that the Director, on May 16, 1983, approved the extension of Oil, Gas, and Hydrocarbon Lease ML 29559 on Section 16, T17S, R14E, SLM., for a period of two years until May 1, 1985. This approval was granted on the basis of your commencement of drilling operations on this lease. It was assumed that you would continue the operations on the lease beyond spudding the well. In fact, we were assured that a larger rig would be moved onto the property as soon as possible. We will continue to monitor the progress of this well.

I trust this will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

1112-29559

Lease has expired and
Pool Energy is asking
for their bond to be
released. Need an
inspector to check &
see if well is
abandoned.

Belmont

Phil Prince
St. Louis

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Pool Energy Corp. LEASE ML-29559
WELL NO. Range Creek 1-16 API 43-015-30161
SEC. 16 T. 17S R. 14E CONTRACTOR _____
COUNTY Emery FIELD Wildcat

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☒ / TA _____ :
☒ WELL SIGN ☒ HOUSEKEEPING ☒ EQUIPMENT* ☒ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ FACILITIES*
☐ METERING* ☐ POLL. CONTROL ☐ PITS ☐ DISPOSAL
☐ SECURITY ☐ SAFETY ☐ OTHER

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: This well has been drilled to an unknown depth as a conductor
pipe of 16" corrugated pipe has been set and is unplugged down to at least
50'. No other casings were observed. This well is not properly plugged
and abandoned.

ACTION: Need drilling reports (even if only rat hole rig set etc. pipe) and needs
to be plugged and marked

INSPECTOR: Wm Moore DATE 11-6-85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 8, 1986

Pool Energy Corporation
1600 Stout Street #1010
Denver, Colorado 80202

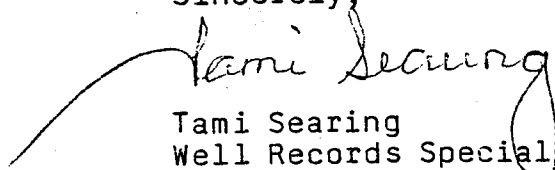
Gentlemen:

Re: Well No. Range Creek 1-16 - Sec. 16, T 17S, R 14E
Emery County, Utah - API #43-015-30161

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 20, 1986.

Sincerely,


Tami Searing
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/24

To Jean

Date 2-3-86 Time 9:00

WHILE YOU WERE OUT

M Rob McMullen

of _____

Phone 303/276-4367

TELEPHONED	<input checked="" type="checkbox"/>	PLEASE CALL	
CALLED TO SEE YOU	<input type="checkbox"/>	WILL CALL AGAIN	
RETURNED YOUR CALL	<input type="checkbox"/>	URGENT	
CALLING LONG DISTANCE			

Message He plugged the well
with 2 sacks of cement on
bottom, 2 sacks in middle
and 10 sacks on top. (over)

Operator

He also said it was cut off
below ground level.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1986

RETURN RECEIPT REQUESTED
P 168 903 941

Pool Energy Corporation
1600 Stout Street, #1010
Denver, Colorado 80202

Gentlemen:

Re: Well No. Range Creek 1-16 - Sec. 16, T. 17S, R. 14E
Emery County, Utah - API #43-015-30161

A records review indicates that no required reports for the referenced well have been filed since October 17, 1984 (received telephone information from Rob McMullen on February 3, 1986). Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspending drilling operations and/or plugging procedure.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 27, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/4

P 168 903 941

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

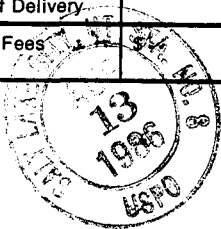
(See Reverse)

★ U.S.G.P.O. 1984-448-014

PS Form 3800, Feb. 1982

Sent to Pool Energy Corp.	
Street and No. 1600 Stout Street #1010	
P.O., State and ZIP Code Denver, Colorado 80202	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$4.00

Postmark or Date



norm

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS



SENDER INSTRUCTIONS

UR

Print your name, address, and ZIP Code in the space below.

- Complete Items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE
USE, \$300

RETURN
TO



RECEIVED

AUG 19 1986

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
NATURAL RESOURCES
OIL, GAS, & MINING

(Name of Sender)

3 TRIAD CENTER, SUITE 250
(No. and Street, Apt., Suite, P.O. Box or R.D. No.)
SALT LAKE CITY, UTAH 84180-1203

(City, State, and ZIP Code)

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Pool Energy Corporation
1600 Stout Street #1010
Denver, Colorado 80202

4. Type of Service:

- ☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 168 903 941

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature — Addressee

X

6. Signature — Agent

X

P. Bialack

7. Date of Delivery

8/15/84

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

unofy



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1986

RETURN RECEIPT REQUESTED
P 168 903 933

Pool Energy Corporation
1600 Stout Street, #1010
Denver, Colorado 80202

2nd NOTICE

Gentlemen:

Re: Well No. Range Creek 1-16 - Sec. 16, T. 17S, R. 14E
Emery County, Utah - API #43-015-30161

A records review indicates that no required reports for the referenced well have been filed since October 17, 1984 (received telephone information from Rob McMullen on February 3, 1986). Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspending drilling operations and/or plugging procedure.

Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/4

P 168 903 933

RECEIPT FOR CERTIFIED MAIL

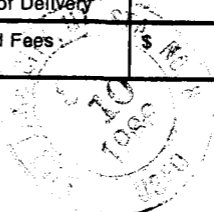
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to		Pool Energy Corporation	
Street and No.		1600 Stout Street #1010	
P.O., State and ZIP Code		Denver, Colorado 80202	
Postage		\$	
Certified Fee			
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to whom and Date Delivered			
Return receipt showing to whom, Date, and Address of Delivery			
TOTAL Postage and Fees		\$	
Postmark or Date			



SENDER: Complete items 1, 2, 3 and 4

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
 2. ☐ Restricted Delivery.

3. Article Addressed to:

Pool Energy Corporation
 1600 Stout Street, #1010
 Denver, Colorado 80202

4. Type of Service:

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 168 903 933

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature — Addressee

X P. LEFHOLZ

6. Signature — Agent

X

7. Date of Delivery

9/12/82

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**RETURN
TO**



**PENALTY FOR PRIVATE
USE, \$300**

STATE OF UTAH
NATURAL RESOURCES
(No. and Street Address, Suite or P.O. No.)
OIL, GAS, & MINING
3 TRIAD CENTER SUITE 350
(City, State, and ZIP Code)
SALT LAKE CITY, UTAH 84100-1203

Norm,

Well is PxA. State
Lands has released lease
& bond. Operator no longer
exists. I think we can
administratively abandon
this well.

SRB

TAMI,

PLEASE COPY JOHN'S NOTE TO
USE FOR ACTION, AND TO PUT
IN FILE.

TNX,

Norm
5-6-87